

Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2013
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	43,535	--	--	59,149	15,449	-16,796	-10,338	110,793	882	0	105,013
Natural Gas Plant Liquids and Liquefied Refinery Gases	13,524	-540	6,009	2,640	508	--	5,854	2,276	7,343	6,668	48,674
Pentanes Plus	1,880	-540	--	11	3,397	--	484	728	6,695	-3,159	8,161
Liquefied Petroleum Gases	11,644	--	6,009	2,629	-2,889	--	5,370	1,548	648	9,827	40,513
Ethane/Ethylene	3,438	--	--	12	-2,186	--	-783	--	--	2,047	3,452
Propane/Propylene	5,443	--	3,500	2,151	-1,149	--	2,593	--	180	7,172	19,537
Normal Butane/Butylene	1,425	--	2,579	182	270	--	3,546	24	468	418	15,615
Isobutane/Isobutylene	1,338	--	-70	284	176	--	14	1,524	--	190	1,909
Other Liquids	--	26,748	--	132	-6,633	-5,186	-1,886	16,453	911	-417	46,700
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	26,749	--	59	-17,841	313	-266	8,646	900	0	6,220
Hydrogen	--	--	--	--	--	721	--	721	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	26,749	--	5	-17,841	-394	-250	7,869	900	0	6,187
Fuel Ethanol ⁶	--	24,786	--	--	-17,058	87	-207	7,371	650	0	5,683
Renewable Fuels Except Fuel Ethanol	--	1,963	--	5	-783	-481	-43	498	250	0	504
Other Hydrocarbons	--	--	--	54	--	-14	-16	56	--	0	33
Unfinished Oils	--	--	--	--	-1,047	--	-802	172	--	-417	13,135
Motor Gasoline Blend. Comp. (MGBC)	--	-1	--	73	12,255	-5,499	-818	7,635	11	0	27,345
Reformulated	--	--	--	--	2,153	-574	-96	1,675	0	0	6,085
Conventional	--	-1	--	73	10,102	-4,925	-722	5,960	11	0	21,260
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	67	130,617	1,075	8,491	5,893	-535	--	1,395	145,283	73,315
Finished Motor Gasoline	--	67	71,590	54	3,737	5,412	-54	--	285	80,629	21,105
Reformulated	--	--	11,017	--	--	698	--	--	--	11,715	--
Conventional	--	67	60,573	54	3,737	4,714	-54	--	285	68,914	21,105
Finished Aviation Gasoline	--	--	90	--	10	--	-40	--	--	140	130
Kerosene-Type Jet Fuel	--	--	7,434	--	767	--	0	--	267	7,934	6,335
Kerosene	--	--	74	--	--	--	32	--	1	41	235
Distillate Fuel Oil	--	--	32,987	149	5,035	481	1,336	--	51	37,265	29,249
15 ppm sulfur and under ⁷	--	--	32,889	108	4,942	481	1,286	--	0	37,134	27,898
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	123	--	93	--	-33	--	7	242	700
Greater than 500 ppm sulfur	--	--	-25	41	--	--	83	--	44	-111	651
Residual Fuel Oil ⁸	--	--	1,484	235	-1,080	--	-200	--	82	757	1,459
Less than 0.31 percent sulfur	--	--	1	2	--	--	14	--	NA	NA	198
0.31 to 1.00 percent sulfur	--	--	173	185	--	--	-54	--	NA	NA	153
Greater than 1.00 percent sulfur	--	--	1,310	48	-1,080	--	-160	--	NA	NA	1,108
Petrochemical Feedstocks	--	--	1,407	125	-115	--	62	--	--	1,355	693
Naphtha for Petro. Feed. Use	--	--	1,007	75	-115	--	35	--	--	932	582
Other Oils for Petro. Feed. Use	--	--	400	50	--	--	27	--	--	423	111
Special Naphthas	--	--	-13	9	57	--	17	--	7	29	156
Lubricants	--	--	249	163	252	--	-61	--	189	536	572
Waxes	--	--	31	5	--	--	-1	--	21	16	45
Petroleum Coke	--	--	5,511	23	--	--	-339	--	374	5,499	2,329
Marketable	--	--	3,914	23	--	--	-339	--	374	3,902	2,329
Catalyst	--	--	1,597	--	--	--	--	--	--	1,597	--
Asphalt and Road Oil	--	--	4,916	310	-101	--	-1,279	--	118	6,286	10,926
Still Gas	--	--	4,464	--	--	--	--	--	--	4,464	--
Miscellaneous Products	--	--	393	2	-71	--	-8	--	0	332	81
Total	57,059	26,275	136,626	62,996	17,815	-16,089	-6,905	129,522	10,532	151,534	273,702

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.